

Monthly Power Trading Results of October 2023

Amsterdam / Berlin / Bern / Brussels / London / Paris / Vienna, 6 November 2023

- A total volume of **65.5 TWh** was traded on EPEX SPOT markets in October 2023 (October 2022: 52.2 TWh). This is a new monthly all-time high and represents an overall increase of 22.3% on year.

EPEX Day-Ahead

- Power trading on the Day-Ahead markets on EPEX SPOT accounted for 49,338.6 GWh (October 2022: 39,953.0 GWh).
- Great Britain and Sweden Day-Ahead markets registered a new monthly record.

EPEX Intraday

- On the EPEX SPOT Intraday markets, a total volume of 16,117.5 GWh was traded (October 2022: 12,213.8 GWh). This represents an increase of 32.0% on year.
- The following Intraday markets reached a new record traded volume on either the auction or continuous segment: Belgium (continuous), Germany (auction), Great Britain (continuous and auction), Netherlands (continuous) and Poland (continuous).

In October 2023, 1,116.0 GWh were traded on the monthly auction for Guarantees of Origin. Furthermore, EEX and EPEX SPOT released a [one-pager document](#) with the six key challenges and tabled amendments within the initial proposal of the European Electricity Market Design (EMD) reform.

More details on volumes and prices are available in the enclosed report from page 4. Please note that volumes are calculated by using the common industry standard in electricity and exchange business: For auction trading, the one-sided Market Clearing Volume is listed. For continuous trading, the aggregated sell & buy volume is divided by 2.

Members

In October, EPEX SPOT welcomed **DIANE Energie 05 SAS**, **f(x) energy GmbH**, **Trafigura Denmark ApS** and **Veos S.p.A.** as new members to the Exchange.

-ENDS

The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe, the United Kingdom, Switzerland, the Nordics and in Poland. Furthermore, EPEX SPOT newly offers local flexibility markets solution and Guarantees of Origin auctions, to foster the integration of renewable energy sources and to enhance the engagement of consumers and producers in the power market. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. More than 370 members trade electricity on EPEX SPOT. 49% of its equity is held by HGRT, a holding of transmission system operators.

For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for October 2023

Volumes

Power Spot Volumes	Monthly volume GWh	Monthly volume previous year - GWh
Total	65,456.1	52,166.8
Day-Ahead	49,338.6	39,953.0
AT	1,621.7	1,437.0
BE	1,489.0	1,784.4
CH	2,090.4	1,934.0
DE-LU	21,976.6	13,993.1
DK	1,125.5	856.3
FI	379.4	368.8
FR	10,291.9	10,130.0
GB total	4,475.6	3,920.6
- GB Day-Ahead auction	3,721.7	3,280.6
- GB - 30min Day-Ahead auction	753.9	640.0
NL	2,647.8	2,996.9
NO	774.0	1,094.5
PL	159.6	140.3
SE	2,307.1	1,297.1
Intraday	16,117.5	12,213.8
AT total	614.3	386.3
- AT Intraday continuous (60, 15 min)	597.1	368.4
- AT - 15min Intraday auction	17.2	17.9
BE total	546.4	449.7
- BE Intraday continuous (60, 30,15 min)	545.0	447.3
- BE - 15min Intraday auction	1.4	2.3
CH total	49.6	53.5
- CH Intraday continuous (60, 30, 15 min)	47.3	48.9
- CH - 60min Intraday auctions	2.2	4.7
DE total	7,764.2	5,974.4
- DE Intraday continuous (60, 30, 15 min)	6,950.4	5,272.6
- DE - 15min Intraday auction	813.8	701.8
DK Intraday continuous	611.7	385.1
FI Intraday continuous	18.3	9.9
FR total	1,604.5	1,206.5
- FR Intraday continuous (60, 30 min)	1,604.5	1,206.5

- FR - 30min Intraday auction	0.2	0.0
GB total	3,493.5	2,591.4
- GB Intraday continuous	2,732.6	2,085.3
- GB - 30min Intraday auctions	760.9	506.1
NL total	1,155.8	840.1
- NL Intraday continuous (60, 30, 15 min)	1,125.0	820.6
- NL - 15min Intraday auction	30.7	19.6
NO Intraday continuous	46.6	100.3
PL Intraday continuous	144.0	18.3
SE Intraday continuous	68.6	198.2
OTC Registration	0.0	0.0

Guarantees of Origin

monthly volume*
GWh

monthly volume
previous year - GWh

Total**

1116.0

-

*volume traded on monthly trading date; delivery periods may vary
**segment launched on 28 September 2022

EPEX Indices

	Price – monthly average Price/MWh
Day-Ahead	(Base / Peak*)
AT – PHELIX AT	€99.25 / €121.86
BE	€86.40 / €110.41
CH – SWISSIX	€105.47 / €123.59
DE-LU – PHELIX DE	€87.38 / €110.54
DK1	€59.94 / €72.91
DK2	€56.84 / €71.60
FI	€37.64 / €68.29
FR	€84.26 / €107.46
GB	£83.67 / £101.33
GB Half-Hour	£84.84 / £100.89
NL	€90.24 / €113.76
NO1	€36.80 / €48.58
NO2	€43.29 / €52.07
NO3	€13.84 / €17.93
NO4	€13.70 / €17.61
NO5	€36.47 / €17.61
PL	€95.43 / €116.45
SE1	€14.99 / €20.53
SE2	€14.99 / €20.53
SE3	€28.28 / €47.60
SE4	€30.75 / €50.51

Intraday auction

AT – 15 min 15:00 auction	€99.20 / €120.36
BE – 15 min 15:00 auction	€92.58 / €114.36
CH – 60 min 16:30 auction	€185.24 / €120.42
CH – 60 min 11:15 auction	€1,132.21 / €978.37
DE – 15 min 15:00 auction	€89.28 / €111.90
FR – 30 min 17:00 auction	€86.70 / €109.55
GB – 30 min 17:30 auction	£85.56 / £100.87
GB – 30 min 8:00 auction	£97.04 / £97.96
NL – 15 min 15:00 auction	€89.55 / €113.80

Intraday continuous	ID Full**	ID3**	ID1**
AT (60 min)	€102.35	€102.60	€105.24
BE (60 min)	€91.81	€92.14	€94.45
CH (60 min)	€105.80	€105.85	€105.69
DE (60 min)	€90.28	€89.65	€88.89
DK1 (60 min)	€60.25	€62.81	-
DK2 (60 min)	€59.41	€60.20	-
FI (60 min)	€37.47	-	-
FR (60 min)	€88.24	€87.61	€89.34
GB (RPD)	£86.25	-	-
NL (60 min)	€93.03	€93.99	€96.67
NO1 (60 min)	€37.08	-	-
NO2 (60 min)	€45.06	-	-
NO3 (60 min)	€14.05	-	-

NO4 (60 min)	€14.32	-	-
NO5 (60 min)	€37.31	-	-
PL	€97.73	-	-
SE1 (60 min)	€15.69	-	-
SE2 (60 min)	€16.25	-	-
SE3 (60 min)	€27.71	-	-
SE4 (60 min)	€29.52	-	-

*Peak excl. weekend

**ID Full = weighted average price of all continuous trades executed during the full trading session of any EPEX SPOT continuous contract.

ID3 = weighted average price of all continuous trades executed within the last 3 trading hours of a contract

ID1 = weighted average price of all continuous trades executed within the last trading hour of a contract

For more information on Index calculation please click [here](#).