

PRESS RELEASE

EPEX SPOT power trading results of August 2016

Flexibility contracts grow their importance across markets

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 2 September 2016. In August 2016, a total volume of **41.6 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (August 2015: 44.5 TWh).

All EPEX SPOT continuous intraday markets witnessed another month of growing volumes.

Day-Ahead markets

In August 2016, power trading on the Day-Ahead markets on EPEX SPOT (including APX) accounted for a total of 36,548,111 MWh (August 2015: 40,024,897 MWh).

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 58% of the time (August 2015: 21%).

Intraday markets

On the EPEX SPOT Intraday markets (including APX), a total volume of 5,082,073 MWh was traded in August 2016 (August 2015: 4,471,629 MWh).

In August, cross-border trades represented 21% of the total continuous Intraday volume in Germany, France, Austria and Switzerland. 15-minute contracts represented 11% of the volume traded on the German, Austrian and Swiss continuous Intraday markets.

More details on volumes and prices are available in the enclosed report on pages 3 and 4.

New members

In August, EPEX SPOT welcomed a new member to the exchange with Eggborough Power Ltd joining the Power UK market. Furthermore, Engelhart CTP (Switzerland) SA extended its existing membership to the French Intraday market.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. The creation of a pan-European power market is what defines EPEX SPOT's mission. In 2015, its 280 members traded 566 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. EPEX SPOT is part of EEX Group. For more information, please visit www.epexspot.com.

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EPEX SPOT (incl. APX) – Monthly Figures Report for August 2016

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume – previous year MWh
Total	41,630,184	44,496,526
Day-Ahead	36,548,111	40,024,897
Day-Ahead DE/AT/LU	19,069,054	19,879,696
Day-Ahead FR	8,679,871	8,319,080
Day-Ahead UK total	2,947,708	4,047,612
- Day-Ahead auction	2,722,538	3,892,349
- Half-Hour 15:30 auction	225,170	155,263
Day-Ahead NL	2,572,552	3,811,343
Day-Ahead BE	1,238,739	2,183,986
Day-Ahead CH	2,040,187	1,783,180
Intraday	5,082,073	4,471,629
Intraday DE/AT total	3,443,186	2,950,917
- hourly continuous DE	2,571,741	2,166,834
- 15-min continuous DE	326,676	310,731
- 15-min call auction DE	410,691	388,873
- hourly continuous AT	124,058	84,479
- 15-min continuous AT	10,020	0*
Intraday FR	300,598	250,879
Continuous UK	992,938	952,393
Intraday NL	87,733	86,421
Intraday BE	71,100	55,391
Intraday CH total	186,518	175,628
- hourly continuous	178,561	167,746
- 15-min continuous	7,957	7,882

* Segment launched in October 2015

Prices and Indices

	Price – monthly average (Base / Peak ^{**}) Price/MWh
Day-Ahead DE/AT/LU – PHELIX	€27.18 / €31.30
Day-Ahead FR	€29.69 / €35.06
Day-Ahead UK	£35.57 / £40.16
Day-Ahead UK Half-Hour	£34.67 / £39.19
Day-Ahead NL	€28.36 / €32.83
Day-Ahead BE	€28.90 / €34.14
Day-Ahead CH – SWISSIX	€29.38 / €34.38
European Electricity Index – ELIX	€25.76 / €30.72 ^{***}
Intraday DE/AT (hourly continuous)	€26.87 / €31.66
Intraday 15-minute call auction DE	€27.48 / €31.38
Intraday FR	€29.69 / €35.27
Intraday NL	€29.09 / €33.91
Intraday BE	€28.87 / €33.19
Intraday CH	€28.96 / €34.48

^{**} Peak excl. weekend

^{***} Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets